South Carolina Electric and Gas Company Comparsion of Rate 20 and Rate 21 for Hypothetical Customer with 100% Load Factor

Assumptions		
500 KVA demand per month		
100% Load factor per month		
Annual kWh	4,380,000	
Annual KVA	6,000	
	On peak	Off peak
	Hours	Hours
June September	677	2,235
May and October	339	1,117
November April	1,270	3,098
Summer On-Peak kWh	339,597	
May and October On-Peak kWh	169,799	
Winter On-Peak kWh	636,745	
Annual On-Peak kWh	1,146,140	
Annual Off-Peak kWh	3,233,860	

	Current		Proposed		Current \$		Proposed \$	
Rate 20								
Demand Charges								
First 75 KVA Billing Demand	\$	975.25	\$	1,153.50	\$	11,703	\$	13,842
Excess over 75 KVA Billing Demand	\$	11.67	\$	13.78	\$	59,517	\$	70,278
Energy Charges								
All kWh	\$	0.02612	\$	0.02742	\$	114,406	\$	120,100
			TC	TAL	\$	185,626	\$	204,220

Poto 21					
Rate 21					
Demand Charges					
BFC	\$ 115	\$	135	\$ 1,380	\$ 1,620
On-Peak Billing Demand					
Summer Months of June September	\$ 15.95	\$	18.84	\$ 31,900	\$ 37,680
Non Summer Months October May	\$ 10.47	\$	12.37	\$ 41,880	\$ 49,480
Off-Peak Billing Demand	\$ 3	\$	3.54		
Energy Charges					
On-Peak KWH					
Summer Months of June September	\$ 0.04521	\$	0.05004	\$ 15,353	\$ 16,993
Non Summer Months October May	\$ 0.03059	\$	0.03277	\$ 24,672	\$ 26,430
Off-Peak KWH	\$ 0.02338	\$	0.02426	\$ 75,608	\$ 78,453
		T	OTAL	\$ 190,793	\$ 210,657

% increase from Rate 20 to 21	2.78%	3.15%